+Rule 5.5

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of	f entity

Variscan Mines Limited

ABN

16 003 254 395

Quarter ended ("current quarter")

30 September 2016

Con	solidated statement of cash flows	Current quarter \$A'000	Year to date (3 months) \$A'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	0	0
1.2	Payments for		
	(a) exploration & evaluation	(224)	(224)
	(b) development	0	0
	(c) production	0	0
	 (d) staff costs (excludes direct exploration salaries) 	(319)	(319)
	(e) administration and corporate costs	(206)	(206)
1.3	Dividends received (see note 3)	0	0
1.4	Interest received	10	10
1.5	Interest and other costs of finance paid	0	0
1.6	Income taxes paid	0	0
1.7	Research and development refunds	0	0
1.8	Other (provide details if material)		
	 Consulting fees and rent income Tenement security deposits 	43	43
	refunded/(paid)	0	0
1.9	Net cash from / (used in) operating activities	(696)	(696)

Αμ	pendix 5B
Mining exploration entity and oil and gas exploration entity quart	erly report

Con	solidated statement of cash flows	Current quarter \$A'000	Year to date (3 months) \$A'000
2.	Cash flows from investing activities		
2.1	Payments to acquire:		
	(a) property, plant and equipment	0	0
	(b) tenements (see item 10)	0	0
	(c) investments	0	0
	(d) other non-current assets	0	0
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	0	0
	(b) tenements (see item 10)	0	0
	(c) investments	0	0
	(d) other non-current assets	0	0
2.3	Cash flows from loans to other entities	0	0
2.4	Dividends received (see note 3)	0	0
2.5	Other (provide details if material)	0	0
2.6	Net cash from / (used in) investing activities	0	0

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	0	0
3.2	Proceeds from issue of convertible notes	0	0
3.3	Proceeds from exercise of share options	0	0
3.4	Transaction costs related to issues of shares, convertible notes or options	(78)	(78)
3.5	Proceeds from borrowings	0	0
3.6	Repayment of borrowings	0	0
3.7	Transaction costs related to loans and borrowings	0	0
3.8	Dividends paid	0	0
3.9	Other (provide details if material)	0	0
3.10	Net cash from / (used in) financing activities	(78)	(78)

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	2,453	2,453
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(696)	(696)

+ See chapter 19 for defined terms 1 September 2016

Con	solidated statement of cash flows	Current quarter \$A'000	Year to date (3 months) \$A'000
4.3	Net cash from / (used in) investing activities (item 2.6 above)	0	0
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(78)	(78)
4.5	Effect of movement in exchange rates on cash held	(8)	(8)
4.6	Cash and cash equivalents at end of period	1,671	1,671

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	527	231
5.2	Call deposits and foreign currency equivalents	456	0
5.3	Bank overdrafts	0	0
5.4	Other – term deposits	688	2,222
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	1,671	2,453

6. Payments to directors of the entity and their associates

^{6.2} Aggregate amount of cash flow from loans to these parties included in item 2.3

Salaries, Directors fees and consultancy fees at normal commercial rates.

Current quarter \$A'000 133

2

^{6.3} Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2

7.	Payments to related entities of the entity and their associates	Current quarter \$A'000
7.1	Aggregate amount of payments to these parties included in item 1.2	0
7.2	Aggregate amount of cash flow from loans to these parties included in item 2.3	0
7.3	Include below any explanation necessary to understand the transactio	ns included in

items 7.1 and 7.2	

8. Financing facilities available	
	Add notes as necessary for an
	understanding of the position

- 8.1 Loan facilities
- 8.2 Credit standby arrangements
- 8.3 Other (please specify)

Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
0	0
0	0
0	0

8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.

L		
9.	Estimated cash outflows for next quarter	\$A'000
9.1	Exploration and evaluation	600
9.2	Development	0
9.3	Production	0
9.4	Staff costs (excludes direct exploration salaries)	325

- 9.5 Administration and corporate costs
- 9.6 Other (provide details if material)
- 9.7 **Total estimated cash outflows** 1,175

250

0

10.	Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1	Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	EL 6404 EL 5682	Joint venture dilution Joint venture dilution	16.7% 13.4%	15.9% 12.7%
10.2	Interests in mining tenements and petroleum tenements acquired or increased				

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

the glance.

Sign here:

(Director/Company secretary)

Date: 26 October 2016

Print name: Ivo Polovineo

Notes

- 1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
- 2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
- 3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.

Tenement	Tenement No.	Interest	Joint Venture Details			
NEW SOUTH WALES						
Broken Hill						
Yalcowinna	EL 8078	0%	Note 1			
Mundi Plains JV	EL 6404	15.9%	Teck 84%, Iluka earning			
Willyama	EL 8075	0%	Note 1			
Hillston	EL 6363	39.2%	Perilya can earn 80%, Eaglehawk 9.8%			
Native Dog	EL 8236	0%	Note 1			
Lachlan Fold Belt						
Woodlawn South	ELs 7257 and 7469	0%	Royalty interest only			
Achilles and Chiron	EL 7746 and EL 7931	49%	Kidman 51% can earn 80%, Thomson can earn 10%			
SOUTH AUSTRALIA	SOUTH AUSTRALIA					
Junction Dam	EL 5682	12.7%	Teck 84.1%, Eaglehawk 3.2%, Iluka earning, Marmota 100% in uranium rights only, Note 2			
Callabonna	EL 5360	100%	Red Metal can earn 70%			
FRANCE						
Tennie	PER	100%				
St Pierre	PER	100%				
Merleac	PER	100%				
Beaulieu	PER	100%				
Loc Enrel	PER	100%				
Silfiac	PER	100%				

EL = Exploration Licence

ELA= Exploration Licence Application

PER = Permis Exclusif de Recherche (France)

Note 1: These tenements are subject to agreements with Silver City Minerals Limited whereby Silver City Minerals Limited must meet expenditure commitments within various time frames. Under an agreement with Silver City Minerals Limited, Broken Hill Operations and Eaglehawk Geological Consulting Pty Ltd, Variscan has converted its interest in parts of these tenements to a NSR (Net Smelter Return).

Note 2: Marmota has earned 100% of the uranium rights only in EL 5682. Variscan has retained a 3.75% net profits royalty on production from a uranium mine.