+Rule 5.5

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

Variscan Mines Limited

ABN

Quarter ended ("current quarter")

16 003 254 395

31 December 2016

Con	solidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	0	0
1.2	Payments for		
	(a) exploration & evaluation	(463)	(687)
	(b) development	0	0
	(c) production	0	0
	(d) staff costs (excludes direct exploration salaries)	(347)	(666)
	(e) administration and corporate costs	(216)	(422)
1.3	Dividends received (see note 3)	0	0
1.4	Interest received	3	13
1.5	Interest and other costs of finance paid	0	0
1.6	Income taxes paid	0	0
1.7	Research and development refunds	0	0
1.8	Other (provide details if material)		
	 Consulting fees and rent income Tenement security deposits 	47	90
	refunded/(paid)	0	0
1.9	Net cash from / (used in) operating activities	(976)	(1,672)

1 September 2016

Page 1

⁺ See chapter 19 for defined terms

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000	
2. Cash flows from investing activities				
2.1	Payments to acquire:			
	(a) property, plant and equipment	(6)	(6)	
	(b) tenements (see item 10)	0	0	
	(c) investments	0	0	
	(d) other non-current assets	0	0	
2.2	Proceeds from the disposal of:			
	(a) property, plant and equipment	0	0	
	(b) tenements (see item 10)	0	0	
	(c) investments	0	0	
	(d) other non-current assets	0	0	
2.3	Cash flows from loans to other entities	0	0	
2.4	Dividends received (see note 3)	0	0	
2.5	Other (provide details if material)	0	0	
2.6	Net cash from / (used in) investing activities	(6)	(6)	

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	0	0
3.2	Proceeds from issue of convertible notes	0	0
3.3	Proceeds from exercise of share options	0	0
3.4	Transaction costs related to issues of shares, convertible notes or options	0	(78)
3.5	Proceeds from borrowings	0	0
3.6	Repayment of borrowings	0	0
3.7	Transaction costs related to loans and borrowings	0	0
3.8	Dividends paid	0	0
3.9	Other (provide details if material)	0	0
3.10	Net cash from / (used in) financing activities	0	(78)

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	1,671	2,453
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(976)	(1,672)

⁺ See chapter 19 for defined terms 1 September 2016

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(6)	(6)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	0	(78)
4.5	Effect of movement in exchange rates on cash held	(19)	(27)
4.6	Cash and cash equivalents at end of period	670	670

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	444	527
5.2	Call deposits and foreign currency equivalents	126	456
5.3	Bank overdrafts	0	0
5.4	Other – term deposits	100	688
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	670	1,671

6.	Payments to directors of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to these parties included in item 1.2	168
6.2	Aggregate amount of cash flow from loans to these parties included in item 2.3	

6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2

Salaries, Directors fees and consultancy fees at normal commercial rates.

⁺ See chapter 19 for defined terms 1 September 2016

7.	Payments to related entities of the enassociates	Current quarter \$A'000	
7.1	Aggregate amount of payments to these par	rties included in item 1.2	0
7.2	Aggregate amount of cash flow from loans t in item 2.3	o these parties included	0
7.3	Include below any explanation necessary to items 7.1 and 7.2	understand the transactio	ns included in
8.	Financing facilities available Add notes as necessary for an understanding of the position	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1	Loan facilities	0	0
8.2	Credit standby arrangements	0	0
8.3	Other (please specify)	0	
8.4	Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

9.	Estimated cash outflows for next quarter	\$A'000
9.1	Exploration and evaluation	250
9.2	Development	0
9.3	0.3 Production	
9.4	Staff costs (excludes direct exploration salaries)	262
9.5	Administration and corporate costs	138
9.6	Other (provide details if material)	
9.7	Total estimated cash outflows	*650

^{*}Note: The Company is assessing funding mechanisms to support exploration initiatives in France.

+ See chapter 19 for defined terms 1 September 2016

September 2016 Page 4

10.	Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1	Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced				
10.2	Interests in mining tenements and petroleum tenements acquired or increased				

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

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Sign here: Date: 31 January 2017 (Director/Company secretary)

Print name: Ivo Polovineo

Notes

- 1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
- 2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
- 3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.

1 September 2016 Page 5

⁺ See chapter 19 for defined terms

Mining exploration entity and oil and gas exploration entity quarterly report

Tenement	Tenement No.	Interest	Joint Venture Details		
NEW SOUTH WALES					
Broken Hill					
Yalcowinna	EL 8078	0%	Note 1		
Mundi Plains JV	EL 6404	15.9%	Teck 84%, Iluka earning		
Willyama	EL 8075	0%	Note 1		
Hillston	EL 6363	39.2%	Perilya can earn 80%, Eaglehawk 9.8%		
Native Dog	EL 8236	0%	Note 1		
Lachlan Fold Belt					
Woodlawn South	ELs 7257 and 7469	0%	Royalty interest only		
Achilles and Chiron	EL 7746 and EL 7931	49%	Kidman 51% can earn 80%, Thomson can earn 10%		
SOUTH AUSTRALIA					
Junction Dam	EL 5682	12.7%	Teck 84.1%, Eaglehawk 3.2%, Iluka earning, Marmota 100% in uranium rights only, Note 2		
Callabonna	EL 5360	100%	Red Metal can earn 70%		
FRANCE					
Tennie	PER	100%			
St Pierre	PER	100%			
Merleac	PER	100%			
Beaulieu	PER	100%			
Loc Envel	PER	100%			
Silfiac	PER	100%			

EL = Exploration Licence

ELA= Exploration Licence Application

PER = Permis Exclusif de Recherche (France)

Note 1: These tenements are subject to agreements with Silver City Minerals Limited whereby Silver City Minerals Limited must meet expenditure commitments within various time frames. Under an agreement with Silver City Minerals Limited, Broken Hill Operations and Eaglehawk Geological Consulting Pty Ltd, Variscan has converted its interest in parts of these tenements to a NSR (Net Smelter Return).

Note 2: Marmota has earned 100% of the uranium rights only in EL 5682. Variscan has retained a 3.75% net profits royalty on production from a uranium mine.

1 September 2016 Page 6

⁺ See chapter 19 for defined terms